CVP Project Use O&M Cost Sub Allocation Chart Using Estimated Data for Post 2948A Condition

Reclamation's Power O&M Expenses
1    $27M

Western's CVP O&M Expenses $20M
3

Load Deviation Charges
2    $7M

Transmission O&M Expenses
4    $13M

"Administrative" Expenses
5    $7M

Control Area Operator Charges
6    $25M

Generator Deviation Charges
7    $YM

Power Purchased for Project Use Schedule
8    $200M

Expenses Allocated to Other (EWA, CALFED, F&W)

Expenses Allocated to Water

Expenses Allocated to Water

Expenses Allocated to Preference Customers

Expenses Allocated to Water

Expenses Allocated to Preference Customers

Expenses Allocated to Non-Reimbursable Functions

Power Delivery Expenses (Wheeling)

Power Expenses Allocated to Water

Expenses Allocated to Specific Functions

Irrigation

Municipal & Industrial

CVPIA

Non Reimbursable Fish and Wildlife

Input Data for Example Only

Metered Project Use Energy 1,100 GWh	Third Party Transmission 2,500 GWh
Metered CVP Generation 6,400 GWh	Project Use Power Purchases 1,000 GWh
Metered San Luis Regen. 218 GWh	Custom Product Power Purchases 1,200 GWh

Post 2948A Chart.vsd
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